EDL-Generation Public Company

The Third Quarter Report

30 September 2021



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1. Background of EDL-Generation Public Company

EDL-Generation Public Company ("EDL-Gen" or the "Company") was incorporated as a public company with limited liability on 15 December 2010 through a corporate spinoff from Electricité Du Laos ("EDL"). EDL's power generation assets, including Nam Ngum 1, Nam Mang 3, Nam Leuk, Xeset 1, Xeset 2, Selabam and Nam Song hydropower plants, with the total installed capacity of 387 Megawatts (MW), as well as technical staff of the hydropower plants and related employees at EDL headquarters were transferred to EDL-Gen.

EDL-Gen's initial registered capital was 2.605.792.200.000 Kip, divided into 651.448.050 shares (4.000 Kip per share). EDL-Gen then approved the increase of its capital by issuing 217.149.000 shares for the initial public offering (IPO). On 7 January 2011, the company had the registered capital of 3.474.388.200.000 Kip, which amounted to 868.597.050 shares. On 11 January 2011, EDL-Gen was officially listed on the Lao Securities Exchange (LSX). As a result, EDL-Gen's shareholding structure changed to 75% owned by EDL and 25% owned by the public investors.

In the middle of 2012, EDL-Gen successfully increased its capital through the Rights Offering (RO) and Public Offering (PO) in order to purchase equity stakes in four Independent Power Producers (IPPs) from EDL, namely Theun Hinboun (60%), Nam Ngum 2 (25%), Houay Ho (20%) and Nam Lik 1-2 (10%). These equity stakes represent a combined additional capacity of 494 MW. Consequently, the Company's operating installed capacity increased to 881 MW. Therefore, at the end of 2012, EDL-Gen had the registered capital of 4.904.867.060.000 Kip and 1.226.216.765 shares. EDL was still maintained its 75% shareholding in EDL-Gen.

In October 2014, EDL-Gen became the first public company in Lao PDR to attain an investment-grade credit rating by TRIS Rating Co., Ltd. at "BBB+".

On 12 December 2014, EDL-Gen officially issued debentures and successfully raised the targeted THB 6.500 million. This financial capital is for financing investments in additional 392 MW, comprising of 4 hydropower projects to be transferred from EDL to EDL-Gen with a combined installed capacity of 292 MW; and the acquisitions of shares from EDL held at 5 IPPs with a total of 100 MW.

On 10 February 2015, EDL-Gen successfully transferred shares of Nam Ngum 5 Hydropower plant (15%) from EDL, which increased the total installed capacity of the Company to 899 MW.

To promote continued growth, in September 2015 EDL-Gen issued the third ordinary shares under RO and PO, raising 2.754 billion Kip. This amount of funds was used to finance a further business expansion of 386,2 MW, including 5 wholly-owned projects from EDL with a combined 277,9 MW, and shares from EDL in 6 IPPs with equity attributed installed capacity of 108,3 MW. The registered capital of the Company increased to 6.717.214.788.000 Kip and the total number of shares increased to 1.679.303.697 shares; EDL was still maintained its 75% shareholding in EDL-Gen.

On 24 December 2015, EDL-Gen completed the transfer of 3 hydropower projects from EDL, namely Nam Khan 2 hydropower plant with an installed capacity of 130 MW, Houay Lamphan Gnai hydropower plant with an installed capacity of 88 MW and Nam Sana hydropower plant with an installed capacity of 14 MW, which increased the total installed capacity of the Company to 1.131 MW.

EDL-Gen issued USD debentures valued USD 312 million in Thailand on September 2nd, 2016. The financial capital was planned for investments in 10 projects, hich are

Selabam Extension Project, Xeset 2 Extension Project, Nam Theun 1 Project, Pak Beng Project, Solar Farm Project Phase 1, Nam Dik 1 Project, Overhaul of Xeset 1-2 and Nam Mang 3 unit 2, Nam Phoun Project (Finance cost), and Nam Bi 1,2,3 Project (Finance cost).
EDL-Gen Operation and Maintenance Service Sole Co., Ltd was established on December 14, 2017.

On 18 January 2018, EDL-Gen completed the transfer of shares representing 10% or 3,4 MW in Nam Beng hydropower plant. On 4 February 2018, EDL-Gen successfully acquired 20% equity stake, equivalent to 52 MW, in Don Sahong hydropower plant. On 13 July 2018, EDL-Gen issued Thai Baht Debentures in Thailand valued at THB 13.660,4 Million. This fund was used to acquire shares of Xayabury and Donsahong hydropower plants. In the same year, 20 % share of Nam Long HPP, equivalent to equity capacity of 1 MW, was transferred to EDL–Gen. Moreover, a Solar farm with 19,2 MW of EDL-Gen equity megawatt ownership was built.

On 19 March 2019, EDL-Gen successfully acquired shares of Xayaburi Power Company Limited (20%) from EDL with an installed capacity of 257 MW. In May 2019, EDL-Gen completed the acquisitions of 10% shares of Nam Mang 1 Power Company Limited with an installed capacity of 6,4 MW, and 15% of Nam Ou 2, 5 and 6 with an installed capacity of 18 MW, 36 MW and 27 MW respectively. As a result, the total operating installed capacity of the Company rose to 1.643,2 MW.

In 2020, the total operating installed capacity of EDL-Gen was 1.682,75 MW, which includes 10 wholly owned hydropower projects with the total installed capacity of 699 MW (including Nam ngeum-1 extension Project), and 16 Independent Power Producer (IPPs) that EDL-Gen invested in equity stakes with the total installed capacity by stake of 983,75 MW, in which 15 hydropower projects and 1 solar power project.

On 19 February 2021, Transfer of 24% EDL-Gen shares as the total number of shares 403.032.887 shares from Electricite Du Laos (“EDL”) to Phongsubthavy Road-Bridge, Building and Irrigation Construction Sole Co., Ltd (“PGC”).

2. Core Business Operations

1. To generate and sell (wholesale) electricity to EDL as well as to construct transmission lines and substations as necessary.
2. To invest in power generation assets constructed and planned by EDL, or to invest in or acquire shares wholly owned or partially owned by EDL in IPPs.
3. To provide operation and maintenance services to power generation projects in Lao PDR.

❖ Vision

1. A leading company in Lao PDR in generating the stable electric power, to fulfil the demand of socio-economic development of Lao PDR and the region in line with the green and sustainable direction.
2. A leading company in providing the operation and maintenance services to power producers in Lao PDR and the region.
3. A leading company that creates the added values for Shareholders.

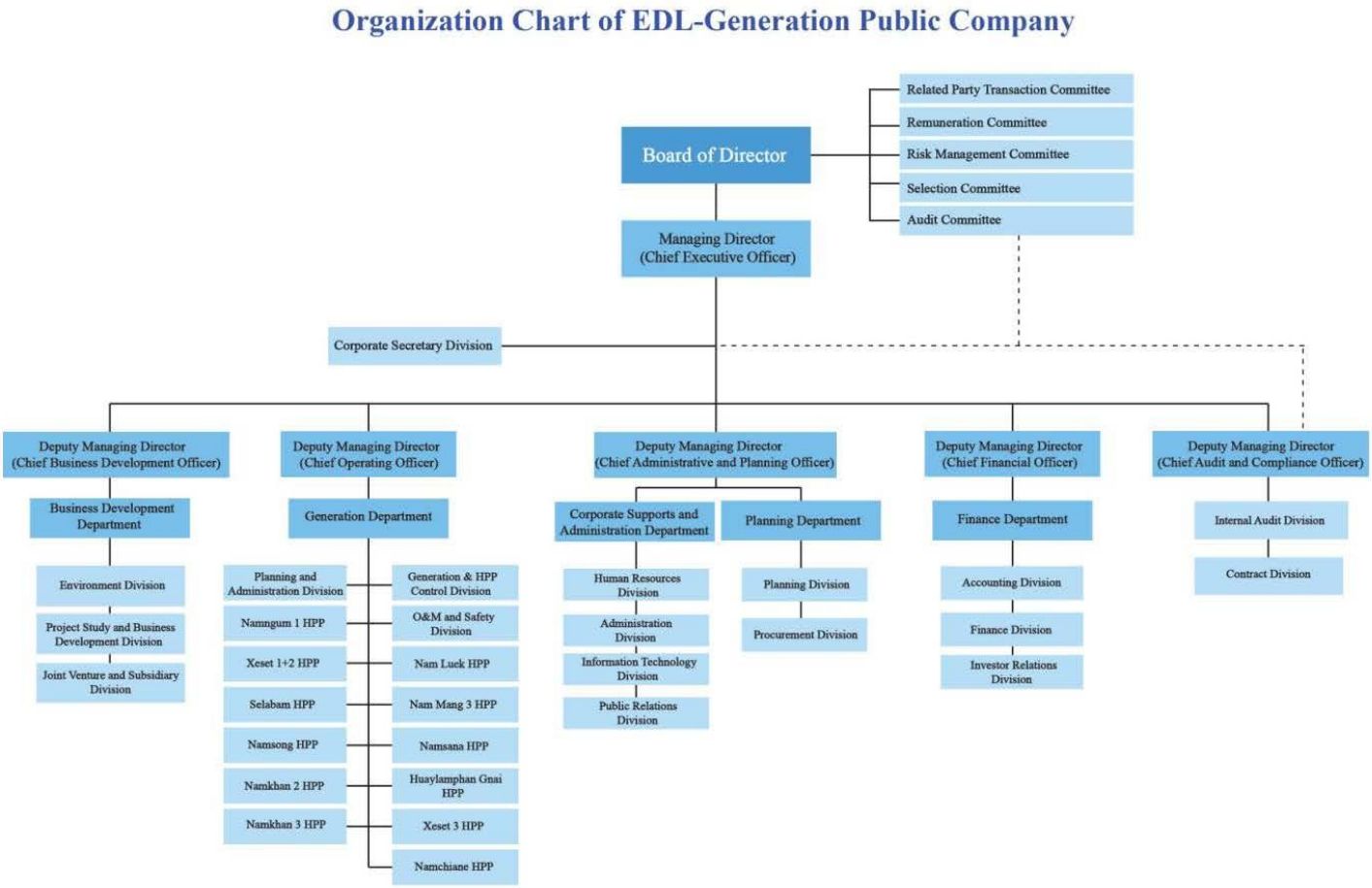
❖ **Mission**

1. To supply electric power from clean and renewable energy sources by taking the environment into account, ensuring the energy security and sustainability for Lao PDR and the region.
2. To comprise the clear, transparent and auditable decision-making process.
3. To collaborate closely with strategic partners and power distributors to supply electricity for domestic and regional socio-economic development.
4. To enhance the effectiveness and improve the company in all aspects, in order to become the producer and provider of the operation-maintenance service for power producers in Lao PDR and the region.
5. To invest in businesses which emphasis the creating of added values both short term and long term with highest returns continuously for Shareholders.

3. Organization Structure

3.1 Organization Chart

The organization chart of EDL-Gen consists of the board of directors with 11 members, 4 of whom are independent directors; 6 members of executive management team, 5 departments, 18 divisions, and 13 hydropower plants.



❖ **EDL-Gen Staffs**

EDL-GEN and Subsidiaries have 782 staffs, of whom 126 are females.

Board of Directors



* Date of Birth: 05/05/1955
* Nationality: Lao
* Position: Former Minister of Ministry of Energy and Mines
* Education: Master of Electrical Engineering, Former Soviet Union
  PhD in Development Economics

Dr. Khammany INTHIRATH
Chairman



* Date of Birth: 03/05/1973
* Nationality: Lao
* Position: Managing Director of Electricite Du Laos (EDL)
* Education: Master of Business Administration, emphasis in Finance, Avila University, Kansas City, the United States.
  Bachelor of Science Degree in Electrical Engineering, National University of Laos.

Mr. Chanthaboun SOUKALOUN
Vice Chairman



* Date of Birth:: 26/06/1954
* Nationality: Lao
* Position: Former Deputy Minister of Ministry of Planning and Investment.
* Education: Doctor of Philosophy (PhD) in Economics, France (Paris XII).

Dr. Bounthavy SYSOUPHANTHONG
Vice Chairman
Independent Director



* Date of Birth: 08/03/1963
* Nationality: Lao
* Position: Managing Director of EDL-Generation Public Company (EDL-GEN)
* Education: Master's Degree in Electrical Power Systems, Former Soviet Union

Mr. Duangsy PHARANHOK
Director



* Date of Birth: 05/05/1961
* Nationality: Lao
* Position: Former Deputy Managing Director of Electricite Du Laos (EDL)
* Education: Master in Finance and Credit, University of Economics Bunyadzade, Azerbaijan, Former Soviet Union

Mr. Khampheng THINNAKONE
Director



* Date of Birth: 01/05/1968
* Nationality: Lao
* Positon: Director General of Energy Business Department, Ministry of Energy and Mines
* Education: Bachelor of Mechanical Engineering, National University of Laos

Mr. Somphit KEOVICHIT
Director



* Date of Birth: 10/10/1978
* Nationality: Lao
* Position: Chairman of Board of Directors and President of Phongsubthavy Road, Building and Irrigation Construction Sole Co., Ltd.
* Education: Sengsavanh Business Management University

Mr. Phongsavath SENAPHUAN
Director

* Date of Birth: 21/07/1972
* Nationality: Lao
* Position: Managing Director of Phongsubthavy Road, Building And Irrigation Construction Sole Co., Ltd.
* Education: Master of Public Administration, Tsinghua University, China.



Mr. Somlath MEK AKATH
Director

* Date of Birth: 29/12/1975
* Nationality: Lao
* Position: Director General of Banking Operation Department, Bank of Lao PDR.
* Education: Master of Economics, Australia



Mr. Khamkeo VISYSOMBATH
Independent Director

* Date of Birth: 02/05/1972
* Nationality: Lao
* Position: Deputy Director General of Investment Promotion Department, Public Private Partnership Investments, Ministry of Planning and Investment
* Education: Master of Economics for Development, Australian National University, Canberra, Australia



Mrs. Thavichanh THIENGTHEPVONGSA
Independent Director

* Date of Birth: 05/02/1974
* Nationality: Lao
* Position: Dean, Faculty of Economics and Business Management, National University of Laos
* Education: PhD in Economics, Kobe University, Japan



Assoc. Prof. Phouphet KYOPHILAVONG
Independent Director

Managing Directors of EDL-Gen



Duangsy PHARANHOK
Managing Director
Chief Executive Officer



Thongphet
DOUANGNGEUNE
Deputy Managing
Director, CBDO



Vongsakoun
YINGYONG
Deputy Managing
Director, COO



Souksanh
PHONGPHILA
Deputy Managing
Director, CAPO



Vanhseng
VANNAVONG
Deputy Managing
Director, CFO



Kounlaphanh
VONGNATHI
Deputy Managing
Director, CACO

4. Committees

In order to secure the quality and the regulations of the company, the board of directors appointed a number of committees which some were under the managing director and some were under the board of director.

4.1. Committees under Board of Directors

Committees to the Board of Directors comprises of 5 committees and each committee includes members. The details are as follows:

Audit Committee

1.	Assoc. Prof. Phouphet KYOPHILAVONG	Independent Director	Chairman
2.	Mr. Khampheng THINNAKONE	Director	Vice Chairman
3.	Mr. Khamkeo VISYSOMBATH	Independent Director	Member
4.	Mr. Phongsavath SENAPHUAN	Director	Member

Risk Management Committee

1.	Mr. Khamkeo VISYSOMBATH	Independent Director	Chairman
2.	Mr. Somphit KEOVICHIT	Director	Vice Chairman
3.	Mr. Somlath MEK AKATH	Director	Member

Reimbursement Committee

1.	Mr. Somphit KEOVICHIT	Director	Chairman
2.	Assoc. Prof. Phouphet KYOPHILAVONG	Independent Director	Vice Chairman
3.	Mr. Duangsy PHARANHOK	Director	Member

Nomination Committee

1.	Mr. Chanthaboun SOUK ALOUN	Vice Chairman	Chairman
2.	Mrs. Thavichanh THIENGTHEPVONGSA	Independent Director	Vice Chairman
3.	Mr. Duangsy PHARANHOK	Director	Member

Audit of Related Party Transaction Committee (ARPTC)

1.	Mr. Khampheng THINNAKONE	Director	Chairman
2.	Dr. Bounthavy SYSOUPHANTHONG	Vice Chairman / Independent Director	Vice Chairman
3.	Mrs. Thavichanh THIENGTHEPVONGSA	Independent Director	Member

4.2. BOD Meeting

In the third quarter of 2021, the Board of Director held 1 meeting on 20 August 2021 to discuss on various matters and significant as follows:

- To consider and approve the second Ordinary meeting, on 13 May 2021.
- Approved the semi-annual report of 2021 including the financial statement.
- To consider the dividend for the fist-semi of 2021.
- To consider and approve the vision and mission of EDL-Gen (Revised).
- To consider and approve the capital raising plan through debenture issuances and/or borrowings

1. Audit Committee (AC)

In the third quarter of 2021, Audit Committee (AC) held 1 meeting as follows:

- On 16 August 2021, the Third Ordinary Meeting was held to disscuss the Semi-Annual Financial Report of 2021, audited by PwC.

2. Risk Management Committee

In the third quarter of 2021, Risk Management Committee held the first extraordinary meeting on 19 September 2021 to discuss on various matters as follows:

- Progress in Risk of the capital raising plan through debenture issuances and/or borrowings from financial institutions.
- Progress in transfer the assets and shares in IPPs.
  - Completed transfer the assets and shares from EDL to EDL-Gen.
  - The transfer the assets and shares in IPPS from EDL to EDL-Gen.

4.3 Committees under Managing Directors

1. Procurement and Equipment's Supply Committee (PESC).

In the third quarter of 2021, the procurement and Equipment's Supply Committee held a meeting on procurement matters, divided into 3 sections as follows:

1. Work contracts in **04** projects.
2. Goods supply contracts in **04** projects.
3. Service contracts in **01** project.

2. Honor Policy and Discipline Committee (HPDC).

In the third quarter of 2021, The HPDC held 02 meetings, as detailed below:

- Regarding the adjustment of EDL-Gen employees who violated the rules.
- About (draft) Study leave policy (revised No. 1).
- About (draft) The terms of employment.
- Consider (draft) employment contracts for employees who work in joint ventures.
- About regulation of staff rotation.
- About (draft) Table of authority of EDL-Gen.
- About (Draft) Provisions on Leading Personnel Assessment.

5. The Environmental and Social Activities.

The details on EDL-Gen's environmental and social activities during the third quarter of 2021 is listed in the following:

5.1 Environmental Conservation

1) On the occasion of The Wildlife and Aquatic Animal Conservation Day – July 13 2021, Nam Ngum -1 HPP contributed 10,000 fingerlings to authority of Vientiane province to release to Nam Ngum river under powerhouse of Nam Ngum -1 HPP in Keo Oudom district Vientiane province.
2) Submitted the Environmental-Social Management and Mornitoring Plan of Nam SaNa HPP to the Department of Natural Resources and Environment of Vientiane Province for consideration and commentary.

3) Successfully drafted the CER Purchase Agreement (Certified Emission Reduction Credit) of Xeset 2 HPP between EDL-Gen and B.B. Energyand ESL Sole Company Ltd., which is the CDM work (Clean Development Mechanism).
4) Open the registration for affected villagers from the impoundment of NamKhan 3 HPP, which caused an additional impact to the locals. The registration is required in order to verify the number of affected people before the compensation will be made.
5) EDL-Gen has monitored the water level, examine the water qualities and reservior's surface clearance, meanwhile surveying surrounded area of its HPPs, obversed its environment and contributed in the abundance of the biodiversity monthly/quaterly/annually.

5.2 Social Contribution

1) EDL-Gen has funded the construction of HuayTaPoungbridge at Ban Dongnoy, as well as providing budget for classroom renovation, materials and educational equipment at Ban Sanewangyai. Furthermore, providing the construction of 4 gravity fed system at 2 villages in LaoNgam district, Salavanh province. These are the villages nearby Xeset 1-2 HPP.
2) On 26July, HuayLamPhanNgai HPP has provided three sets of loudspeakers to Ban HuaydamMai, Thateng district of Xesong province. These are aimed to assist the villagers to access to information as well as activities announced by the village authorities.
3) On 27 August, EDL-Gen contributed 5,000,000LAK to a representative from EDL; these contributions will be used to assist the affected villagers from flooding disaster in Xayabouly province.
4) EDL-Gen has prioritized the concerns the CSR works and keep contributing to its community in all possible sectors, especially in promoting local livelihood and education of unfortunate young generations, as well as providing and maintenance the infrastructures to the local communities.

6. Business Operation and Performance.

From 2010 to the present, EDL-Gen's business performance base on electricity generation where EDL-Gen supply wholesale electricity to EDL exclusively and from co-investment in projects with independent hydro power plant. Ever since, EDL-Gen has continued to endeavor on improvement of internal management in the most appropriate way to adapt to changes and the growing socio-economic circumstances of Lao PDR and the region, in accordance to government policy guidelines, including regulations, principles and laws related to the public listed companies. This is to ensure the continuous growth of the company and cement the confidence of both local and foreign investors. Base on EDL-Gen's business performance from July to September, the performance in the third quarter report of 2021 can be summarized as follows:

6.1 Generation

In the third quarter of 2021, the power generation plan of wholly-owned hydropower plants of EDL-Gen was 1.038,03 GWh, the actual generation was 679,23 GWh, equivalent to 65,43% of the third quarter plan and 90,71% compared to the same period of previous year. However, the generation plan from 15 Projects that EDL-Gen shareholding in Independent Power Producer (IPPs) was 1.403,61 GWh and actual generation was 1.470,34 GWh, equivalent to 104,75% of the third quarter plan and 131,17% compared to the same period of previous year. Moreover, a Solar farm plan of the generation was 6,65 GWh, actual generation was 5,96 GWh, equivalent to 89,62% of the third quarter and 102,05% compared to the same period of previous year.

In the third quarter report of 2021, the total power generation plan of EDL-Gen was 2.448,29 GWh, the actual generation was 2.155,53 GWh, equivalent to 88,04% of the third quarter plan and

114,93% compared to the same period of previous year. The reasons for the decline and unable to achieve to generation as plan in this quarter due to the quantity of water inflow decreased by 27,79% compared to the plan and the limitation of EDL's transmission system and some EDL-Gen's power plants have not be able to run the full capacity as the table shown below:

No.	Decription	The third quarter of 2021			The third quarter of 2020	
		Actual (GWh)	Planed (GWh)	(%)	Actual (GWh)	(%)
1	EDL-Gen owned hydropower plants	679,23	1.038,03	65,43%	748,81	90,71%
2	Independent Power Producer (IPPs)	1.470,34	1.403,61	104,75%	1.120,90	131,17%
3	EDL-Gen Solar Power Co.,Ltd	5,96	6,65	89,62%	5,84	102,05%
Total		**2.155,53**	**2.448,29**	**88,04%**	**1.875,55**	**114,93%**

6.2 Revenue

The total revenue in the third quarter of 2021 accounted of 747.033 Million Kip, decreased by 1,52% of the third quarter's plan, but increased by 19,20% compared to the same period of previous year. EDL-Gen was unable to achieve generation as planed in this quarter mainly causing by the decline of generation from EDL-Gen's wholly-owned hydropower plants. However, compared to the same period last year, revenue from share of profit from investments in associate and joint ventures has increased.

6.3 Expenses

The total expenses in the third quarter report of 2021 amounted to 747.033 Million Kip, increased from the plan was 390.334 million Kip, or 109,43% and 92,52% when compared to the same period of previous year. As for this quarter EDL-Gen's expenses have increased over the planned resulting from the loss of foreign exchange rate amounted to 335.311 million Kip or equivalent to 44,89% of total expenses, financial cost accounted to 226.539 million Kip or equivalent to 30,33% of the total expenses and the cost of sales was 150.625 million Kip or equivalent to 20,16% of the total expense (according to consolidate financial).

No.	Description	The third quarter of 2021		Compare the third quarter of 2020
		Actual (Amount: Million)	% difference from plan	
1	Revenue	716.342	-1,52%	19,20%
2	Expenses	747.033	109,43%	92,52%
	Net Loss (1-2)	**(30.691)**	**-108,28%**	**-114,41%**

Noted : The calculation based on consolidated financial statement.

6.4 Net Profit/Loss

EDL-Gen's business performance for the third quarter of 2021 reported the net loss of 30.691 million Kip, compare to the quarter's plan decreased by 108,28% and 114,41% declined compared to the same period of previous year. The main reasons are due to a decrease in power generation, and an increase in the loss of foreign exchange and financial expenses.

6.5 Taxes

EDL-Gen is a public company, listed in Lao Securities Exchange (LSX) and operates its business under the laws of Lao PDR. EDL-Gen has made commitment and strictly follow its obligations to pay Taxes to Lao's government including Value Added Tax (VAT), Personal Income Tax (Salary and Meeting Allowances). In the third quarter of 2021, EDL-Gen has contributed 26.674 Million Kip to the government represents as below:

No.	Description	Amount (Million Kip)
1	VAT	25.575
2	Personal Income Taxes (salary and meeting allowances)	1.099
Total		**26.674**

The Third quarter report Financial Statement
As of September 30, 2021

EDL-Generation Public Company

30 September 2021

3rd quarter financial information (Unaudited)

EDL-GENERATION PUBLIC COMPANY

CONSOLIDATED AND SEPARATE STATEMENTS OF FINANCIAL POSITION
AS AT 30 SEPTEMBER 2021

	Notes	Consolidated financial information		Separate financial information	
		30 September 2021 Unaudited Million LAK	31 December 2020 Auidted Million LAK	30 September 2021 Unaudited Million LAK	31 December 2020 Auidted Million LAK
Assets					
Non-current assets					
Investments in subsidiaries	3	-	-	619.680	619.680
Investments in associates	4,1	5.187.627	5.190.681	5.187.627	5.190.681
Interests in joint ventures	4,2	3.078.760	3.010.187	3.078.760	3.010.187
General investments		375.688	-	375.688	-
Advance payment for assets under concession and investments	5, 12	1.973.406	1.973.406	2.000.856	1.999.754
Asset under concession, net	6	9.106.797	9.436.044	8.567.131	8.896.788
Intangible assets, net		75	413	75	413
Advance payment for interest rate swap		-	-	-	-
Swap contract receivable		203.129	234.296	203.129	234.296
Advance to suppliers for construction project		341.075	341.075	-	-
Deposits at financial institution pledged as collateral		-	63.211	-	63.211
Other non-current assets		27.450	49.086	27.450	48.715
Total non-current assets		**20.294.007**	**20.298.399**	**20.060.396**	**20.063.725**
Current assets					
Cash and cash equivalents		898.964	265.554	879.923	247.215
Short-term investments		29.952	27.840	29.952	27.840
Short-term loan to related party	12	301.921	280.632	301.921	280.632
Trade and other receivables	7	2.234.546	1.509.848	2.258.430	1.529.287
Current portion of advance payment for interest rate swap		2.694	11.867	2.694	11.867
Spare parts and supplies, net		3.490	3.523	3.490	3.523
Other current assets		2.937.817	2.305.163	2.915.203	2.298.272
Total current assets		**6.409.384**	**4.404.427**	**6.391.613**	**4.398.636**
Total assets		**26.703.391**	**24.702.826**	**26.452.009**	**24.462.361**

DUANGSY PHARANHOK
Chief Executive Officer
Date: 10 November 2021

VANHSENG VANNAVONG
Chief Financial Officer
Date: 10 November 2021

The accompanying notes on pages 9 to 22 form an integral part of these consolidated and separate financial statements.

EDL-GENERATION PUBLIC COMPANY

CONSOLIDATED AND SEPARATE STATEMENTS OF FINANCIAL POSITION
AS AT 30 SEPTEMBER 2021

	Notes	Consolidated financial information		Separate financial information	
		30 September 2021 Unaudited Million LAK	31 December 2020 Audited Million LAK	30 September 2021 Unaudited Million LAK	31 December 2020 Audited Million LAK
Equity and liabilities					
Equity					
Share capital		6.717.215	6.717.215	6.717.215	6.717.215
Share premium		985.621	985.621	985.621	985.621
Legal reserve		565.024	565.024	565.024	565.024
Translation adjustments		72.150	34.022	72.150	34.022
Retained earnings		1.118.721	987.824	1.156.193	1.028.574
Equity attributable to owners of the Company		**9.458.731**	**9.289.706**	**9.496.203**	**9.330.456**
Non-controlling interests		3.694	4.014	-	-
Total equity		**9.462.425**	**9.293.720**	**9.496.203**	**9.330.456**
Liabilities					
Non-current liabilities					
Long - term borrowings, net	8	3.108.302	3.121.428	2.892.457	2.924.501
Debentures, net	9	10.347.671	8.343.462	10.347.671	8.343.462
Total non-current liabilities		**13.455.973**	**11.464.890**	**13.240.128**	**11.267.963**
Current liabilities					
Trade and other payables		306.815	178.608	263.250	134.222
Current portion of long-term borrowings	8	1.237.829	1.091.095	1.217.278	1.058.644
Short - term borrowings, net	8	379.814	98.505	379.814	98.505
Current portion of debentures, net	9	1.072.896	1.931.841	1.072.896	1.931.841
Accrued expenses	10	786.240	643.041	781.041	639.604
Other current liabilities		1.399	1.126	1.399	1.126
Total current liabilities		**3.784.993**	**3.944.216**	**3.715.678**	**3.863.942**
Total liabilities		**17.240.966**	**15.409.106**	**16.955.806**	**15.131.905**
Total equity and liabilities		**26.703.391**	**24.702.826**	**26.452.009**	**24.462.361**

DUANGSY PHARANHOK
Chief Executive Officer
Date: 10 November 2021

VANHSENG VANNAVONG
Chief Financial Officer
Date: 10 November 2021

The accompanying notes on pages 9 to 22 form an integral part of these consolidated and separate financial statements.

EDL-GENERATION PUBLIC COMPANY

CONSOLIDATED AND SEPARATE STATEMENTS INCOME
FOR THE THREE-MONTH PERIOD ENDED 30 SEPTEMBER 2021

	Notes	Consolidated financial information		Separate financial information	
		30 September 2021 Unaudited Million LAK	30 September 2020 Unaudited Million LAK	30 September 2021 Unaudited Million LAK	30 September 2020 Unaudited Million LAK
Revenue from sale		341.987	366.898	337.164	360.194
Cost of sales		(150.625)	(137.536)	(146.551)	(133.852)
Gross profit		**191.362**	**229.362**	**190.613**	**226.342**
Other income		6.863	4.942	4.501	3.689
Operating and administrative expenses		(34.558)	(34.499)	(30.919)	(30.499)
Foreign exchange gain/(loss), net		(335.311)	(30.310)	(330.603)	(11.413)
Share of profit from investments in associates and joint ventures	4	367.492	229.137	367.492	229.137
Profit before finance costs		**195.848**	**398.632**	**201.084**	**417.256**
Finance costs		(226.539)	(185.081)	(226.539)	(182.289)
Profit (loss) before income tax expense		**(30.691)**	**213.551**	**(25.455)**	**234.967**
Income tax expense		-	(604)	-	(604)
Profit for the period		**(30.691)**	**212.947**	**(25.455)**	**234.363**
Profit attributable to:					
Owners of the parents		(30.526)	214.101	(25.455)	234.363
Non-controlling interests		(165)	(1.154)	-	-
		(30.691)	**212.947**	**(25.455)**	**234.363**
Earnings per share					
Basic earnings per share (in LAK)	11	(18,18)	127,52	(15,16)	139,58

DUANGSY PHARANHOK
Chief Executive Officer
Date: 10 November 2021

VANHSENG VANNAVONG
Chief Financial Officer
Date: 10 November 2021

The accompanying notes on pages 9 to 22 form an integral part of these consolidated and separate financial statements.

EDL-GENERATION PUBLIC COMPANY

CONSOLIDATED STATEMENT OF CHANGES IN EQUITY
FOR THE THREE-MONTH PERIOD ENDED 30 SEPTEMBER 2021

	Consolidated financial information							
	Attributable to owners of the parent							
	Issued and paid-up ordinary shares Million LAK	Share premium Million LAK	Legal reserve Million LAK	Translation adjustments Million LAK	Unappropriated retained earnings Million LAK	Total Million LAK	Non-controlling interests Million LAK	Total Million LAK
For the three-month period ended 30 September 2020								
As at 1 July 2020	6.717.215	985.621	547.147	18.185	826.767	9.094.935	5.019	9.099.954
Net loss for the period	-	-	-	-	214.101	214.101	(1.154)	212.947
Translation adjustments	-	-	-	12.062	-	12.062	-	12.062
As at 30 September 2020 - Unaudited	**6.717.215**	**985.621**	**547.147**	**30.247**	**1.040.868**	**9.321.098**	**3.865**	**9.324.963**
For the three-month period ended 30 September 2021								
As at 1 July 2021	6.717.215	985.621	565.024	37.237	1.149.247	9.454.344	3.859	9.458.203
Net profit for the period	-	-	-	-	(30.526)	(30.526)	(165)	(30.691)
Translation adjustments	-	-	-	34.913	-	34.913	-	34.913
As at 30 September 2021 - Unaudited	**6.717.215**	**985.621**	**565.024**	**72.150**	**1.118.721**	**9.458.731**	**3.694**	**9.462.425**

DUANGSY PHARANHOK
Chief Executive Officer
Date: 10 November 2021

VANHSENG VANNAVONG
Chief Financial Officer
Date: 10 November 2021

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EDL-GENERATION PUBLIC COMPANY

SEPARATE STATEMENT OF CHANGES IN EQUITY
FOR THE THREE-MONTH PERIOD ENDED 30 SEPTEMBER 2021

	Separate financial information					
	Issued and paid-up ordinary shares Million LAK	Share premium Million LAK	Legal reserve Million LAK	Translation adjustments Million LAK	Unappropriated retained earnings Million LAK	Total Million LAK
For the three-month period ended 30 September 2020						
As at 1 July 2020	6.717.215	985.621	547.147	18.185	852.147	9.120.315
Net loss for the period	-	-	-	-	234.363	234.363
Translation adjustments	-	-	-	12.062	-	12.062
As at 30 September 2020 - Unaudited	**6.717.215**	**985.621**	**547.147**	**30.247**	**1.086.510**	**9.366.740**
For the three-month period ended 30 September 2021						
As at 1 July 2021	6.717.215	985.621	565.024	37.237	1.181.648	9.486.745
Net profit for the period	-	-	-	-	(25.455)	(25.455)
Translation adjustments	-	-	-	34.913	-	34.913
As at 30 September 2021 - Unaudited	**6.717.215**	**985.621**	**565.024**	**72.150**	**1.156.193**	**9.496.203**

DUANGSY PHARANHOK
Chief Executive Officer
Date: 10 November 2021

VANHSENG VANNAVONG
Chief Financial Officer
Date: 10 November 2021

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EDL-GENERATION PUBLIC COMPANY

CONSOLIDATED AND SEPARATE STATEMENT OF CASH FLOWS
FOR THE THREE-MONTH PERIOD ENDED 30 SEPTEMBER 2021

	Notes	Consolidated financial information		Separate financial information	
		30 September 2021 Unaudited Million LAK	30 September 2020 Unaudited Million LAK	30 September 2021 Unaudited Million LAK	30 September 2020 Unaudited Million LAK
Cash flow from operating activities					
Profit (loss) before income tax expenses for the period		(30.691)	213.551	(25.455)	234.967
Adjustments for:					
Depreciation and amortisation		129.852	124.366	126.573	121.546
Amortisation of debenture issuance costs		8.403	7.832	8.403	7.832
Inerest income		(3.518)	-	(3.518)	-
Finance costs		226.539	140.354	226.539	137.562
Income tax expense		-	604	-	604
Share of profit from investments in associates and joint ventures		(367.492)	(229.137)	(367.492)	(229.137)
Changes in working capital:		**(36.907)**	**257.570**	**(34.950)**	**273.374**
Decrease (increase) in					
Other non-current assets		20.667	442	20.667	442
Deposits at financial institution pledged as collateral		-	41.868	-	41.868
Trade and other receivables		(510.575)	(356.278)	(523.661)	(350.971)
Spare parts and supplies		43	(11)	43	(11)
Other current assets		339.697	29.967	335.203	12.606
Trade and other payables		33.170	43.125	33.747	38.157
Accrued expenses		8.550	8.941	8.382	9.768
Accrued income tax		-	(604)	-	(604)
Other current liabilities		175	72	175	72
Cash generated from operations		**(145.180)**	**25.092**	**(160.394)**	**24.701**
Interest paid		(236.648)	(184.492)	(236.648)	(182.582)
Net cash inflow from operating activities		**(381.828)**	**(159.400)**	**(397.042)**	**(157.881)**
Cash flow used in investing activities					
Cash paid for investments in subsidiaries		-	-	-	(729)
Payments for investments in associates and joint ventures		(1.440)	(799)	(1.440)	(799)
Cash received for advance payment for assets under concession and investment		-	-	-	36.448
Payments for purchase of assets under concession		(4.342)	(15.979)	(701)	(11.321)
Cash received from short-term loan to related party		-	43.239	-	43.239
Dividend received from investment in associates and joint ventures		230.900	23.000	230.900	23.000
Net cash outflow from investment activities		**225.118**	**49.461**	**228.759**	**89.838**

The accompanying notes on pages 9 to 22 form an integral part of these consolidated and separate financial statements.

CONSOLIDATED AND SEPARATE STATEMENT OF CASH FLOWS
FOR THE THREE-MONTH PERIOD ENDED 30 SEPTEMBER 2021

	Notes	Consolidated financial information		Separate financial information	
		30 September 2021 Unaudited Million LAK	30 September 2020 Unaudited Million LAK	30 September 2021 Unaudited Million LAK	30 September 2020 Unaudited Million LAK
Cash flow from financing activities					
Proceeds from short-term borrowings	8	594.170	55.190	594.170	18.741
Repayments of short-term borrowings	8	(332.888)	(19.959)	(332.888)	(19.959)
Repayments of long-term borrowings	8	(17.900)	(79.234)	(17.900)	(79.234)
Proceeds from debentures issuance	9	1.894.306	-	1.894.306	-
Repayments of debentures	9	(1.284.833)	-	(1.284.833)	-
Net cash outflow (inflow) from financing activities		**852.855**	**(44.003)**	**852.855**	**(80.452)**
Net increase (outflow) in cash and cash equivalent		696.145	(153.942)	684.572	(148.495)
Cash and cash equivalent at the beginning of the year		184.397	456.557	176.952	430.412
Effect of exchange rate changes on cash and cash equivalen		18.422	7.978	18.399	7.454
Cash and cash equivalent at the end of period		**898.964**	**310.593**	**879.923**	**289.371**
None cash transactions:					
Dividend received from investment in associates and joint ventures		230.900	-	230.900	-
To reclassify from Trade and other receivables - to short-term loan to related		-	85.000	-	85.000

DUANGSY PHARANHOK
Chief Executive Officer
Date: 10 November 2021

VANHSENG VANNAVONG
Chief Financial Officer
Date: 10 November 2021

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1. Reporting entity

EDL-Generation Public Company ("the Group" or "the Company") is a public company which is listed on the Lao Securities Exchange ("LSX") on 11 January 2011 and is incorporated and domiciled in the Lao Peoples' Democratic Republic ("Lao PDR"). The Company was incorporated and registered with the Ministry of Industry and Commerce on 15 December 2010 ("Incorporation Date"). The Company is a subsidiary of Electricite Du Laos ("EDL").

The incorporation of the Company was initiated by EDL in connection with the restructuring of the energy business of EDL by transferring the Existing Generation Assets and certain rights and obligations to the Company according to the Prime Minister's Office ("PMO") Decision No. 180 dated 13 December 2010. The PMO approved EDL to sell its shares in the Independent Power Plants ("IPP") projects to the Company.

On 15 December 2010, Incorporation Date, EDL transferred the Existing Generation Assets and related liabilities of 7 hydropower dams, Nam Ngum 1, Nam Leuk, Nam Mang 3, Nam Song, Xeset1, Xeset 2, and Xelabam, based on the net book value as at 20 October 2010, to the Company of Kip 2.605.792 million. EDL will continue its activities on the transmission and distribution of electricity generated by the Existing Generation Assets to end-users. Since 15 December 2010, the Company has commenced its electricity generation operation mainly based on such transferred assets to supply the electricity generated back to EDL according to terms and conditions specified in Power Purchase Agreements ("PPA").

Further, the Company has continued acquiring more power projects and establishing new joint venture with counterparties and EDL.

The address of the Company's registered office is 7th Floor, EDL Headquarter Building, Lao-Thai Friendship Road, Thongkang Village, Sisattanak District, Vientiane Capital, P.O. Box 2392, Lao PDR.

This condensed interim financial information was authorised for issue by the Board of Directors on 10 November 2021.

2. Basic of accounting

The condensed interim financial information was prepared in accordance with the the EDL-GEN Group's accounting policies as described more detail in the annual financial statements for the year ended 31 December 2020. The primary financial statements (i.e. statement of financial position, statements of income, cash flows and changes in equity) is presented in a format consistent with the annual financial statements.

The interim financial information should be read in conjunction with the annual financial statements for the year ended 31 December 2020.

The preparation of financial information requires management to make estimates and assumptions that affect the reported assets and liabilities, the disclosure of contingent assets and liabilities at the date of the financial statements and the revenues and expenses in the reported periods. Although these estimates are based on management's knowledge of current events and actions, actual results may materially differ from those estimates.

3. Investments in subsidiaries

	Separate financial information
	30 September 2021 (Unaudited)
	Million Kip
Balance as at 1 January	619.680
Addition	-
Total	**619.680**

4. Investments in associates and joint ventures

	Consolidated and separate financial information
	30 September 2021 (Unaudited)
	Million Kip
At 1 January	8.200.868
Share of net profit of associates and joint ventures	788.711
Dividend income	(388.929)
Addition	3.297
Reclassified to General investment	(375.688)
Currency translation differences	38.128
Total	**8.266.387**

4 Investments in associates and joint ventures (continued)

Investments in associates and joint ventures as at 30 September 2021 and dividend income for the three-month periods ended 30 September 2021 were as follows:

4.1 Investments in associates

	Consolidated and separate financial information											
	Ownership interest			Cost		Impairment		Cost - net		Equity		Dividend income	
	30 September 2021	31 December 2020	Type of Business	30 September 2021	31 December 2020	30 September 2021	31 December 2020	30 September 2021	31 December 2020	30 September 2021	31 December 2020	30 September 2021	30 September 2020
	(%)			*(Million LAK)*									
Associates													
Nam Ngum 2 Power Co., Ltd.	25	25	Electricity generation	454.742	454.742	-	-	454.742	454.742	442.252	373.984	-	13.905
Nam Lik 1-2 Power Co., Ltd.	10	10	Electricity generation	32.240	32.240	-	-	32.240	32.240	90.412	81.924	-	-
Nam Ngum 5 Power Co., Ltd.	15	15	Electricity generation	80.022	80.022	-	-	80.022	80.022	102.660	111.701	-	-
Don Sahong Power Co., Ltd.	20	20	Electricity generation	605.016	605.016	-	-	605.016	605.016	846.151	742.392	-	-
Nam Beng Power Co., Ltd.	10	10	Electricity generation	18.162	18.162	-	-	18.162	18.162	27.589	27.589	-	-
Nam Long Power Co., Ltd.	20	20	Electricity generation	5.537	5.537	-	-	5.537	5.537	11.034	9.690	-	-
Xayaburi Power Co., Ltd.	20	20	Electricity generation	3.172.963	3.172.963	-	-	3.172.963	3.172.963	3.440.039	3.212.052	-	-
Nam Ou River Basin Hydropower Co., Ltd	15	15	Electricity generation	-	364.640	-	-	-	364.640	-	375.688	-	-
Nam Mang 1 Power Co., Ltd	10	10	Electricity generation	37.596	37.596	-	-	37.596	37.596	41.878	41.878	-	-
Nam Tha 1 Lao Power Co., Ltd	20	20	Electricity generation	244.474	244.474	-	-	244.474	244.474	185.612	213.783	-	-
Total associates				**4.650.752**	**5.015.392**	**-**	**-**	**4.650.752**	**5.015.392**	**5.187.627**	**5.190.681**	**-**	**13.905**

4 Investments in associates and joint ventures (continued)

4.2 Interest in joint ventures

	Consolidated and separate financial information											
	Ownership interest			Cost		Impairment		Cost - net		Equity		Dividend income	
	30 September 2021	31 December 2020	Type of Business	30 September 2021	31 December 2020	30 September 2021	31 December 2020	30 September 2021	31 December 2020	30 September 2021	31 December 2020	30 September 2021	30 September 2020
	(%)			*(Million LAK)*									
Joint ventures													
Theun-Hinboun Power Co., Ltd.	60	60	Electricity generation	1.120.696	1.120.696	-	-	1.120.696	1.120.696	2.334.720	2.271.757	230.899	-
Houay Ho Power Co., Ltd.	20	20	Electricity generation	1.171	1.171	-	-	1.171	1.171	30.188	20.594	-	9.095
Lower Houay Lamphanh Co., Ltd.	60	60	Electricity generation	26.328	24.470	-	-	26.328	24.470	15.162	14.558	-	-
Nam Dik 1 Hydro Power Co., Ltd.	70	70	Electricity generation	54.942	54.942	-	-	54.942	54.942	52.038	52.129	-	-
Nam Phoun Power Co., Ltd.	51	51	Electricity generation	10.403	8.964	-	-	10.403	8.964	4.526	4.169	-	-
E&E Engineering and Service Co., Ltd.	60	60	Maintenance Service	-	-	-	-	-	-	(344)	(281)	-	-
EDL-GEN RED CO., LTD	80	80	Service	123.222	123.222	-	-	123.222	123.222	122.068	122.068	-	-
Nam Thuen 1 Power Co., Ltd.	15	15	Electricity generation	497.163	497.163	-	-	497.163	497.163	473.549	481.943	-	-
Nam Lik 1 Power Co., Ltd	10	10	Electricity generation	34.680	34.680	-	-	34.680	34.680	46.853	43.250	-	-
Total joint ventures				**1.868.605**	**1.865.308**	**-**	**-**	**1.868.605**	**1.865.308**	**3.078.760**	**3.010.187**	**230.899**	**9.095**
Total associates and joint ventures				**6.519.357**	**6.880.700**	**-**	**-**	**6.519.357**	**6.880.700**	**8.266.387**	**8.200.868**	**230.899**	**23.000**

None of the Company's associates and joint ventures are publicly listed and consequently do not have published price quotation.

5 Advance payment for assets under concessions and investments

	Consolidated financial information	Separate financial information
	30 September 2021 (Unaudited)	30 September 2021 (Unaudited)
	Million LAK	
At 1 January	1.973.406	1.999.754
Additions	-	-
Decrease	-	-
Transfer to investments in associates and joint ventures	-	-
Currency translation difference	-	1.102
Total	**1.973.406**	**2.000.856**

6 Assets under concessions, net

	Consolidated financial information	Separate financial information
	30 September 2021 (Unaudited)	30 September 2021 (Unaudited)
	Million LAK	
At 1 January	9.436.044	8.896.788
Additions	60.312	48.970
Depreciation charge	(389.559)	(378.627)
Total	**9.106.797**	**8.567.131**

7 Trade and other receivables

	Consolidated financial information		Separate financial information	
	30 September 2021 (Unaudited)	31 December 2020 (Audited)	30 September 2021 (Unaudited)	31 December 2020 (Audited)
	Million Kip			
Trade accounts receivable from related party (Note 12)	1.873.759	1.368.564	1.856.585	1.351.794
Other receivables from related parties (Note 12)	345.042	123.775	340.242	118.975
Others	15.745	17.509	61.603	58.518
Total	**2.234.546**	**1.509.848**	**2.258.430**	**1.529.287**

8 Borrowings

	Consolidated financial information		Separate financial information	
	30 September 2021 (Unaudited)	31 December 2020 (Audited)	30 September 2021 (Unaudited)	31 December 2020 (Audited)
	Million LAK			
Short-term borrowing, net	379.814	98.505	379.814	98.505
Current portion of long-term borrowings	1.237.829	1.091.095	1.217.278	1.058.644
Total short-term borrowings and current portion of long-term borrowings	**1.617.643**	**1.189.600**	**1.597.092**	**1.157.149**
Long-term borrowings, net	3.108.302	3.121.428	2.892.457	2.924.501
Total long-term borrowings	**3.108.302**	**3.121.428**	**2.892.457**	**2.924.501**
Total	**4.725.945**	**4.311.028**	**4.489.549**	**4.081.650**

Movements in long term borrowings as at 30 September 2021 were as follow:

	Consolidated financial information	Separate financial information
	30 September 2021 (Unaudited)	30 September 2021 (Unaudited)
	Million LAK	
At 1 January	4.311.028	4.081.650
Additions	682.253	682.253
Repayments	(600.090)	(590.160)
Amortisation of deferred borrowing costs	232	232
Effect from currency translation	332.522	315.574
Total	**4.725.945**	**4.489.549**

9 Debentures

	Consolidated and separate financial information	
	30 September 2021 (Unaudited)	31 December 2020 (Audited)
	Million LAK	
Current portion of debentures	1.072.896	1.931.841
Non-current portion of debentures	10.347.671	8.343.462
Total	**11.420.567**	**10.275.303**

Movements in debentures as at 30 September 2021 were as follow:

	Consolidated and separate financial information
	30 September 2021 (Unaudited)
	Million Kip
At 1 January	10.275.303
Additions	1.894.306
Repayments	(1.284.833)
Amortisation of deferred finance cost	18.194
Effect from currency translation	517.597
Total	**11.420.567**

On 08 July 2021, the Company issued additional unsubordinated and unsecured Thai Baht debentures which registered with the Thai Bond Market Association (the "ThaiBMA"). The principal amount of the debenture is Thai Baht 2.099,4 million with tenors of 3 years from the issue date. The debenture bare fixed interest rate at 5,9% per annum, the interest shall be paid quarterly.

On 23 September 2021, the Company issued additional unsubordinated and unsecured Thai Baht debentures which registered with the Thai Bond Market Association (the "ThaiBMA"). The principal amount of the debentures is Thai Baht 3.527,4 million which consist of 2 series with tenors of 3 years and 4 years from the issue date. The debentures bare fixed interest rate at 5,9% and 6,5% per annum, respectively, the interest shall be paid quarterly.

10 Accrued expenses

	Consolidated financial information		Separate financial information	
	30 September 2021 (Unaudited)	31 December 2020 (Audited)	30 September 2021 (Unaudited)	31 December 2020 (Audited)
	Million Kip			
Accrued interest expense	559.688	485.765	558.806	484.883
Accrued royalty fees and other taxes	189.473	151.939	188.944	151.459
Others	37.079	5.337	33.291	3.262
Total	**786.240**	**643.041**	**781.041**	**639.604**

11 Basic earnings per share

The calculations of basic earnings per share as at 30 September 2021 and 2020 were based on the profit for the period attributable to ordinary shareholders of the Company and the weighted average number of ordinary shares outstanding during the period as follows:

	Consolidated financial information		Separate financial information	
	30 September 2021 (Unaudited)	30 September 2020 (Unaudited)	30 September 2021 (Unaudited)	30 September 2020 (Unaudited)
Profit attributable to ordinary shareholders of the Company *(Million Kip)*	(30.526)	214.101	(25.455)	234.363
Number of ordinary shares outstanding *(Million shares)*	1.679	1.679	1.679	1.679
Basic earnings per share *(Kip)*	**(18,18)**	**127,52**	**(15,16)**	**139,58**

12 Related parties

Significant transactions as at 30 September 2021 and 2020 with related parties were as follows:

	Consolidated financial information		Separate financial information	
	30 September 2021 (Unaudited)	30 September 2020 (Unaudited)	30 September 2021 (Unaudited)	30 September 2020 (Unaudited)
	Million Kip			
Parent company				
Sales	341.987	366.898	337.164	360.194
Interest expense	49.152	48.282	49.152	48.282
Interest income	3.518	3.894	3.518	3.894

Balances as at 30 September 2021 and 31 December 2020 with related parties were as follows:

	Consolidated financial information		Separate financial information	
	30 September 2021 (Unaudited)	31 December 2020 (Audited)	30 September 2021 (Unaudited)	31 December 2020 (Audited)
	Million Kip			
Advance payment for assets under concession and investments				
Parent company				
Electricite Du Laos	1.973.406	1.973.406	1.973.406	1.973.406
Subsidiaries				
EDL-Gen Solar Power Co., Ltd	-	-	15.625	14.523
EDL-Gen Operation and Maintenance Sole Co., Ltd.	-	-	11.825	11.825
	1.973.406	**1.973.406**	**2.000.856**	**1.999.754**
Short-term loan to related party				
Parent company				
Electricite Du Laos	301.921	280.632	301.921	280.632

12 Related parties (continued)

Movements of short-term loan to related party as at 30 September 2021 were as follows:

	Consolidated/Separate financial information
	30 September 2021 (Unaudited)
	Million Kip
At 1 January	280.632
Additions	-
Reclassified from trade accounts receivable	-
Repayments	-
Effect from currency translation	21.289
Total	**301.921**

	Consolidated financial information		Separate financial information	
	30 September 2021 (Unaudited)	31 December 2020 (Audited)	30 September 2021 (Unaudited)	31 December 2020 (Audited)
	Million Kip			
Trade and other receivables				
Parent company				
Electricite Du Laos	1.983.101	1.409.906	1.965.927	1.393.136
Subsidiary and other				
Theun-Hinboun Power Co., Ltd	230.900	77.633	230.900	77.633
E&E Engineering and Service Co., Ltd.	4.800	4.800	-	-
Total (Note 7)	**2.218.801**	**1.492.339**	**2.196.827**	**1.470.769**
Long-term borrowings				
Parent company				
Electricite Du Laos				
- Current portion	1.181.134	961.173	1.181.134	961.173
- Long-term portion	2.820.442	2.818.225	2.820.442	2.818.225
Total	**4.001.576**	**3.779.398**	**4.001.576**	**3.779.398**

12 Related parties (continued)

Movements of long-term borrowings from related party as at 30 September 2021 were as follows:

	Consolidated/Separate financial information
	30 September 2021 (Unaudited)
	Million Kip
At 1 January	3.779.398
Additions	-
Repayments	(60.122)
Effect from currency translation	282.300
Total	**4.001.576**

Managing Director: (Signature) Duangsy PHARANHOK

Accounting Division Manager: (Signature) Sounanh PHASOUTCHAI

Deputy Manager of Internal Audit Division: (Signature) Yuvaluck PHOMMALEUSA